Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2014 (Thousand Barrels per Day)

	Supply						Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil <sup>6</sup>	5,037			3,564	-149	317	284	8,344	141	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,827	-1	536	48	201		383	259	416	1,554
Pentanes Plus		-1		40	-74		34	103	1	36
Liquefied Petroleum Gases	1,618		536	9	276		349	156	415	1,518
Ethane/Ethylene			5	_	185		123	_	-	845
Propane/Propylene			396 140	0 8	27 40		85 136	40	372 43	505 85
Normal Butane/ButyleneIsobutane/Isobutylene	187		-6	0	23		5	116	43	83
isobutarie/isobutylerie	107		-0	_	25		3	110	_	00
Other Liquids		94		559	-1,684	89	45	-1,287	195	104
Other Hydrocarbons		94		4	143	128	-2	283	87	0
Hydrogen				-	-	135		135	-	0
Oxygenates (excluding Fuel Ethanol)		60		_	140	3	-6	1 1 1 1 1 1	67	0
Renewable Fuels (including Fuel Ethanol)  Fuel Ethanol <sup>7</sup>		34 23		4	143 140	-10 -2	5 3	146 138	20 19	0
Renewable Fuels Except Fuel Ethanol		11		4	3	-8	2	8	0	0
Other Hydrocarbons				0	-	0	_	-	-	0
Unfinished Oils				515	57		95	314	59	104
Motor Gasoline Blend.Comp. (MGBC)		_		39	-1,884	-38	-48	-1,885	49	0
Reformulated		-		_	-432	106	18	-347	2	0
Conventional		_		39	-1,452	-144	-67	-1,538	48	0
Aviation Gasoline Blend. Comp				-	_		0	0	-	0
Finished Petroleum Products		_	7,418	163	-1,891	46	18		2,172	3,547
Finished Motor Gasoline		-	2,214	4	-409	41	-18		340	1,528
Reformulated		-	408	_	_	-121	_		_	287
Conventional		-	1,806	4	-409	162	-18		340	1,242
Finished Aviation Gasoline			9	-	-7		1		_	1
Kerosene-Type Jet Fuel			786	-	-527		35		64	160
Kerosene			13	3	-12	 5	-2 -8		945	0
Distillate Fuel Oil			2,753 2,516		-955 -861	5	-25		809	869 875
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>			79		-4	-	2		65	8
Greater than 500 ppm sulfur			159	3	-90		15		71	-14
Residual Fuel Oil <sup>9</sup>			182	91	44		30		251	36
Less than 0.31 percent sulfur			21	_	-		-7		NA	NA
0.31 to 1.00 percent sulfur			28	23	_		30		NA	NA
Greater than 1.00 percent sulfur			134	68	44		8		NA	NA
Petrochemical Feedstocks			255	32	2		3		10	277
Naphtha for Petro. Feed. Use			161	27	2		7			174
Other Oils for Petro. Feed. Use			94	5	-		-4		_	103
Special Naphthas			36	19	-1		-5		58	1
Lubricants			126	-			0		51	67
Waxes			6	0			-2		2	6
Petroleum Coke			531	0	-		-9 -9		437	103
Marketable Catalyst			408 124				-9		437	-21 124
Asphalt and Road Oil			69		-5		-8		9	63
Still Gas			382		-5		-0			382
Miscellaneous Products			56	_	-		1		1	54
Total	6,865	93	7,954	4,334	-3,523	452	730	7,316	2,924	5,204

<sup>-- =</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.
Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>&</sup>lt;sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.